

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU-73443
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator QEP UINTA BASIN, INC.		Contact: JOHN BUSCH E-Mail: john.busch@questar.com		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		8. Lease Name and Well No. SCT 8G-12-7-22
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 2178FNL 642FEL 40.22724 N Lat, 109.38121 W Lon At proposed prod. zone 437787* 40.22724 4454026Y -109.381051		9. API Well No. 43-047-35876		10. Field and Pool, or Exploratory UNDESIGNATED Walker Horizon
14. Distance in miles and direction from nearest town or post office* 24 +/- MILES SOUTHEAST OF VERNAL, UTAH		12. County or Parish UINTAH		13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 642 +/-		16. No. of Acres in Lease 280.00		17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 642 +/-		19. Proposed Depth 6500 MD		20. BLM/BIA Bond No. on file ESB000024
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5291 GL		22. Approximate date work will start		23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>John Busch</i>	Name (Printed/Typed) JOHN BUSCH	Date 07/30/2004
Title OPERATIONS		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-17-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #33880 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., will be sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED
AUG 06 2004
DIV. OF OIL, GAS & MINING
CONFIDENTIAL

T7S, R22E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

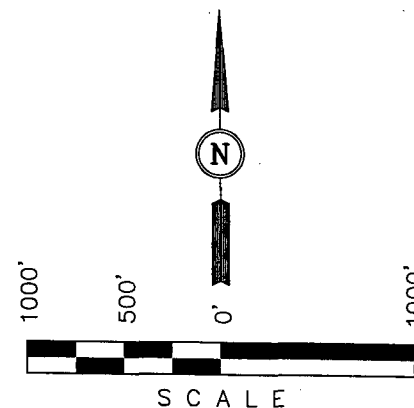
Well location, SCT #8G-12-7-22, located as shown in the SE 1/4 NE 1/4 of Section 12, T7S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (C27) LOCATED IN THE NE 1/4 OF SECTION 11, T7S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5275 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-21-04	DATE DRAWN: 07-22-04
PARTY D.A. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

S89°51'W 2632.74' (G.L.O.)

N89°59'36"W - 2640.34' (Meas.)

1938 Brass Cap
0.6' High, Pile
of Stones

1938 Brass Cap
0.8' High, Pile
of Stones

N00°00'19"E
711.75' (Meas.)

1938 Brass Cap
0.7' High, Pile
of Stones

2178'

SCT #8G-12-7-22
Elev. Ungraded Ground = 5294'

642'

12

1938 Brass Cap
0.8' High, Pile
of Stones

N00°00'23"W
712.66' (Meas.)

7

1938 Brass Cap
0.6' High, Pile
of Stones

NORTH (G.L.O.)

S89°57'W 5270.76' (G.L.O.)

R
22
E R
23
E

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°13'38.06" (40.227239)

LONGITUDE = 109°22'52.35" (109.381208)

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 6500' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

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Qep Uinta Basin, Inc.
SCT 8G-12-7-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	3170'
Mahogany	3885'
Wasatch	6500'
TD	6500'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	6500'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2819.0 psi.

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SCT 8G-12-7-22
2178' FNL 642' FEL
SENE, SECTION 12, T7S, R22E,
UINTAH COUNTY, UTAH
LEASE # UTU-73443

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the SCT 8G-12-7-22 on July 30, 2004. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Dixie Saddleir	Bureau of Land Management
Jan Nelson	QEP Uinta Basin, Inc.

1 Existing Roads:

The proposed well site is approximately 24 miles Southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be improvements made to existing two track access road.

2. Planned Access Roads:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

A right-of-way will be required for the part of the road that travels off lease in Sections 12, T7S, R22E. The part of the road that goes off lease is +/- 2650' in length with 30' width with a running surface of 18' it will be crowned (2%-3%) and ditched.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

A right-of-way will be required for the part of the pipeline that travels off lease in Section 12, 13, and 18, T7S, R22E. The part of the pipeline that goes off lease is +/- 8000' in length 20' in width, 3" steel zaplocked gas surface line. Pipeline will be zaplocked on location then drug into place.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. Source of Construction Materials:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required felt if rock encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Seed Mix # 3

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Will need to install cattle guard at fence at beginning of access road.

Construct reservoir in drainage north of stake # 6.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

30-Jul-04
Date

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QUESTAR EXPLR. & PROD.

SCT #8G-12-7-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 12, T7S, R22E, S.L.B.&M.

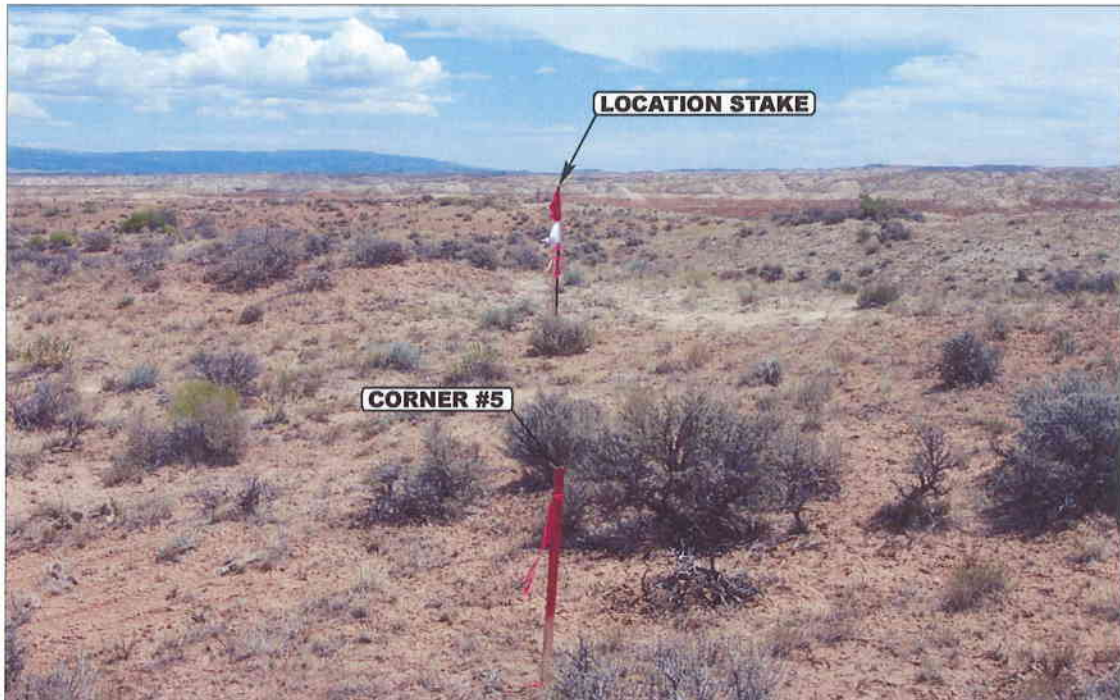


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

07 26 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

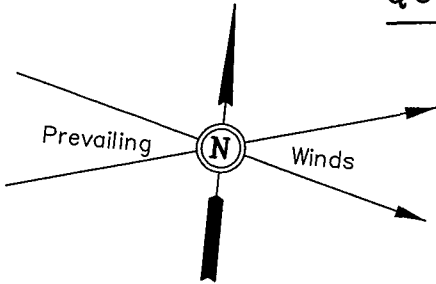
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QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

LOCATION LAYOUT FOR

SCT #8G-12-7-22
SECTION 12, T7S, R22E, S.L.B.&M.
2178' FNL 642' FEL

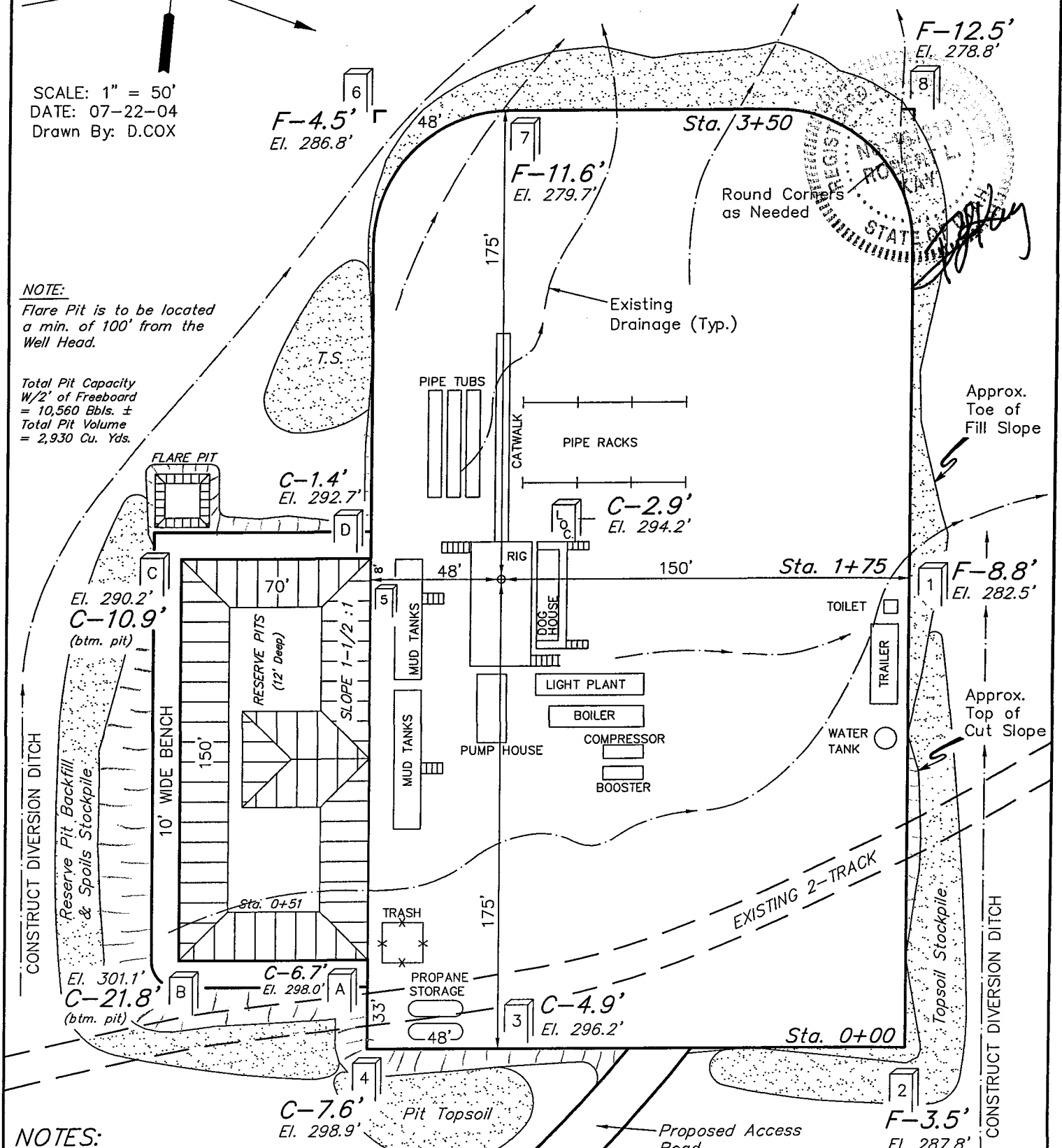


SCALE: 1" = 50'
DATE: 07-22-04
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5294.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5291.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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QUESTAR EXPLORATION & PRODUCTION

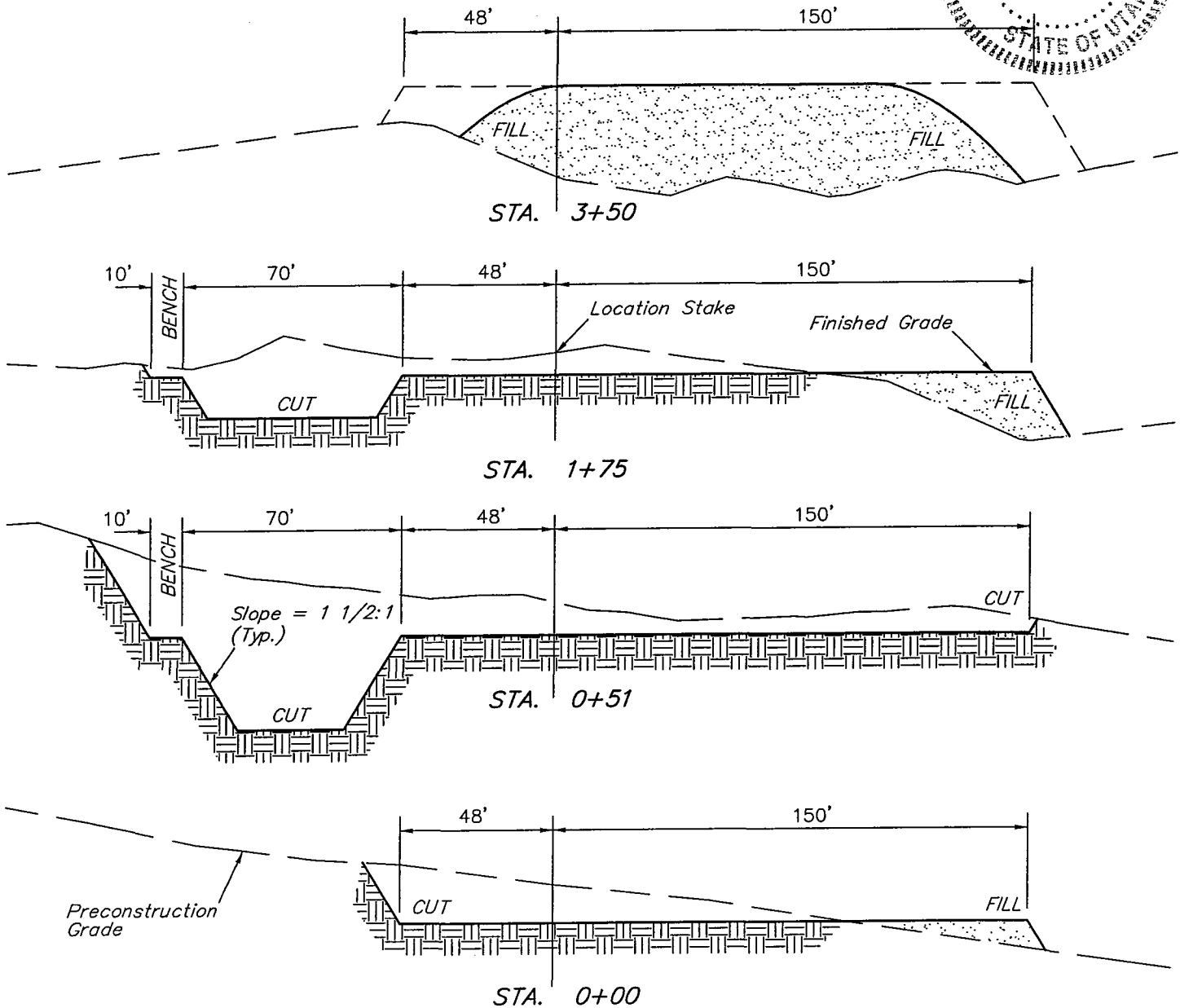
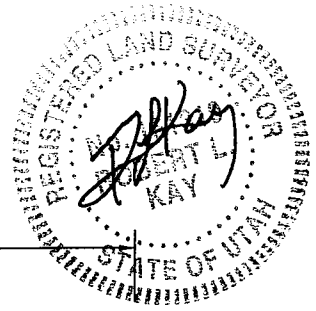
FIGURE #2

TYPICAL CROSS SECTIONS FOR

SCT #8G-12-7-22
SECTION 12, T7S, R22E, S.L.B.&M.
2178' FNL 642' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-22-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

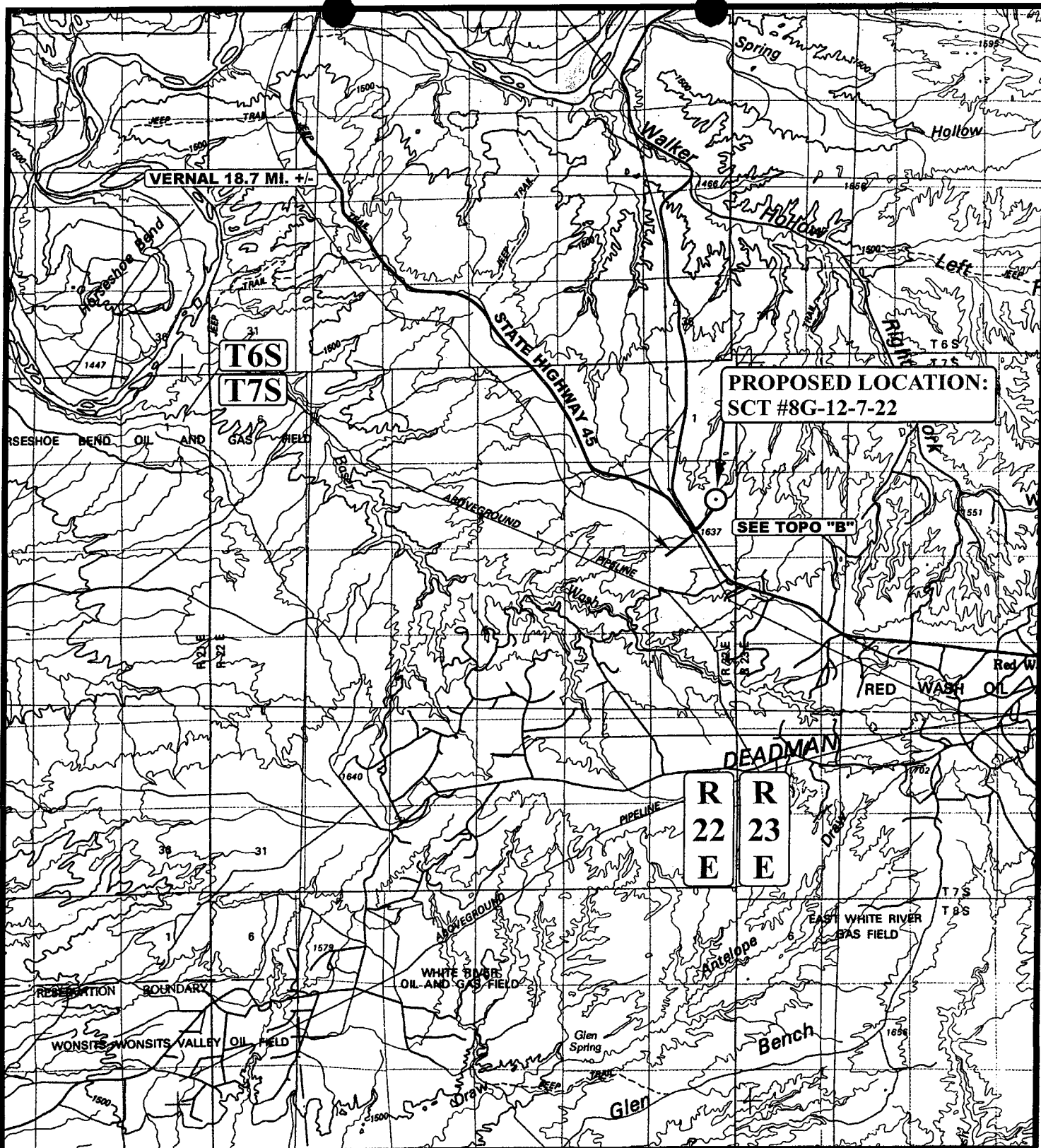
CUT
(6") Topsoil Stripping = 1,800 Cu. Yds.
Remaining Location = 10,110 Cu. Yds.

TOTAL CUT = 11,910 CU.YDS.
FILL = 8,650 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,260 Cu. Yds.
Topsoil & Pit Backfill = 3,260 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

SCT #8G-12-7-22
SECTION 12, T7S, R22E, S.L.B.&M.
2178' FNL 642' FEL



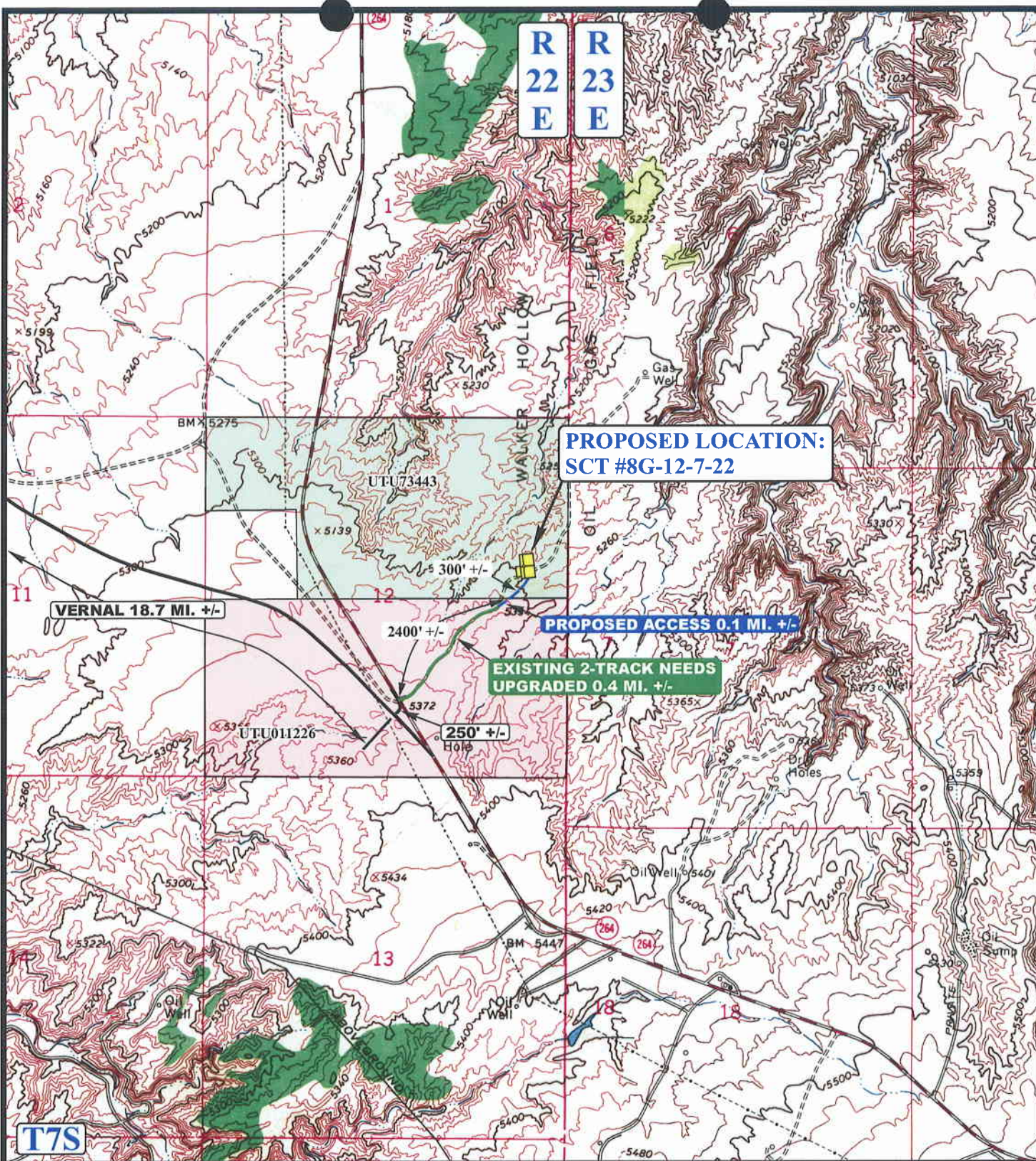
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 26 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

QUESTAR EXPLR. & PROD.

SCT #8G-12-7-22
SECTION 12, T7S, R22E, S.L.B.&M.
2178' FNL 642' FEL



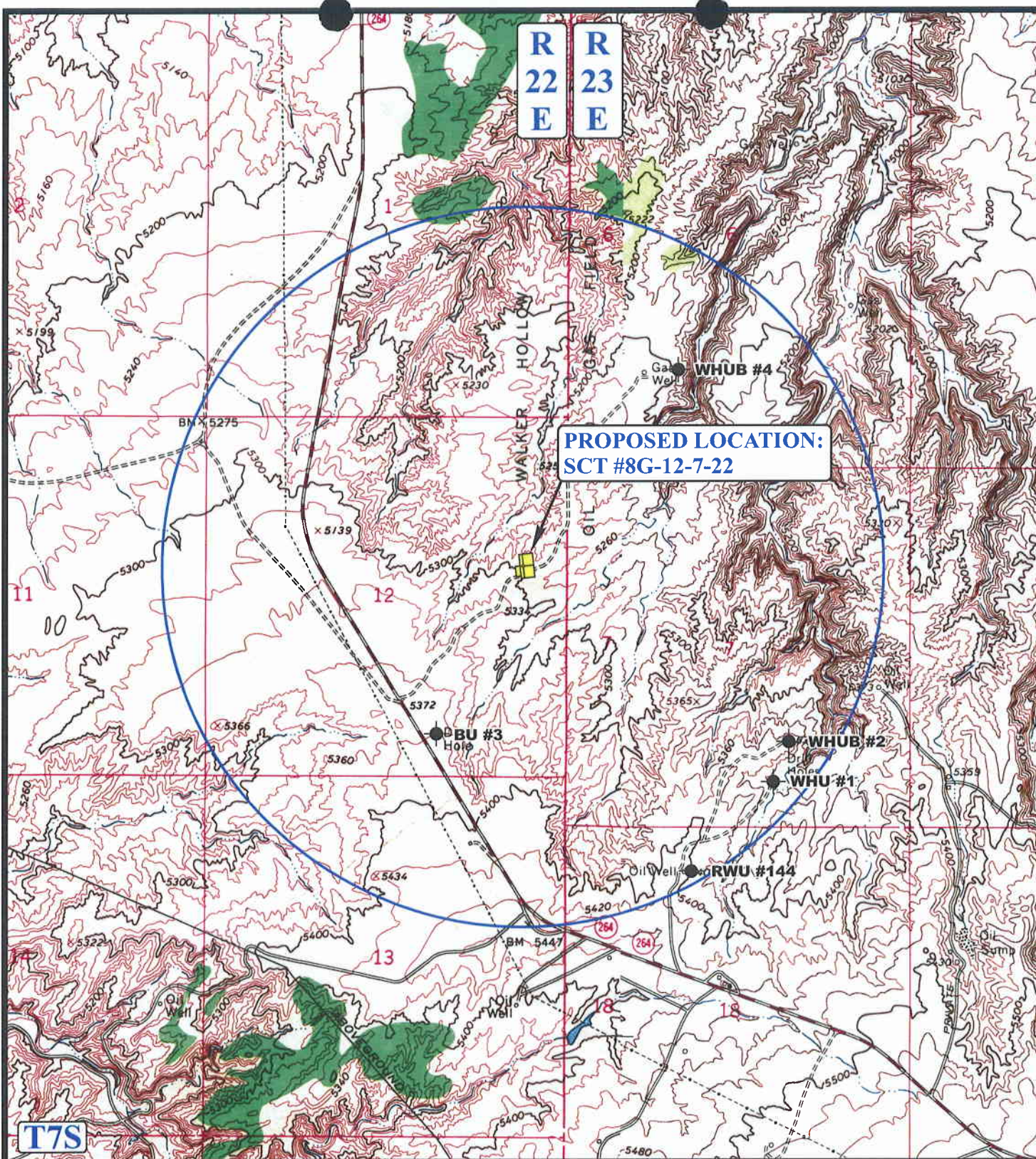
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
07 26 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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**PROPOSED LOCATION:
SCT #8G-12-7-22**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



QUESTAR EXPLR. & PROD.

SCT #8G-12-7-22
SECTION 12, T7S, R22E, S.L.B.&M.
2178' FNL 642' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 26 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



CONFIDENTIAL

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WORKSHEET

APPLICATION FOR PERMIT TO DRILL

003

APD RECEIVED: 08/06/2004

API NO. ASSIGNED: 43-047-35876

WELL NAME: SCT 8G-12-7-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SENE 12 070S 220E

SURFACE: 2178 FNL 0642 FEL

BOTTOM: 2178 FNL 0642 FEL

UINTAH

WALKER HOLLOW (700)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73443

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02272

LONGITUDE: -109.3805

RECEIVED AND/OR REVIEWED:

- ☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. ESB00024)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 43-8496)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

- ☒ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: Sep. Separated fileSTIPULATIONS: 1- Federal Approval
2- Spacing Strip



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

August 17, 2004

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078Re: SCT 8G-12-7-22 Well, 2178' FNL, 642' FEL, SE NE, Sec. 12, T. 7 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35876.

Sincerely,

K. Michael Hebertson
for John R. Baza
Associate Director

pab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number SCT 8G-12-7-22
API Number: 43-047-35876
Lease: UTU-73443

Location: SE NE Sec. 12 T. 7 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

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15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 642 + / -		16. No. of Acres in Lease 280.00		10. Field and Pool, or Exploratory UNDESIGNATED
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 642 + / -		19. Proposed Depth 6500 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5291 GL		22. Approximate date work will start		13. State UT
		23. Estimated duration 10 DAYS		17. Spacing Unit dedicated to this well 40.00
				20. BLM/BIA Bond No. on file

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) JOHN BUSCH	Date 07/30/2004
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 11/03/2004
Title AFM FOR MINERAL RESOURCES	Office Vernal	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #33880 verified by the BLM Well Information System
For QEP UINTA BASIN INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 08/02/2004 (04LW4523AE)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for APD #33880

Operator Submitted

Lease: UTU-73443
Agreement:
Operator: QEP UINTA BASIN, INC.
11002 E. 17500 S.
VERNAL, UT 84078
Ph: 435.781.4341
Fx: 435.781.4323

Admin Contact: JOHN BUSCH
OPERATIONS
11002 E. 17500 S.
VERNAL, UT 84078
Ph: 435.781.4341
Fx: 435.781.4323
E-Mail: john.busch@questar.com

Tech Contact:

Well Name: SCT
Number: 8G-12-7-22
Location:
State: UT
County: UINTAH
S/T/R: Sec 12 T7S R22E Mer SLB
Surf Loc: SENE 2178FNL 642FEL 40.22724 N Lat, 109.38121 W Lon
Field/Pool: UNDESIGNATED

Bond: ESB0000024

BLM Revised (AFMSS)

UTU73443
UTU81654X
QEP UINTA BASIN INC
11002 EAST 17500 SOUTH
VERNAL, UT 84078
Ph: 435.781.4300

JOHN BUSCH
OPERATIONS
11002 EAST 17500 SOUTH
VERNAL, UT 84078
Ph: 435.781.4341
Fx: 435.781.4323
E-Mail: john.busch@questar.com

SCT
8G-12-7-22
UT
UINTAH
Sec 12 T7S R22E Mer SLB
SENE 2178FNL 642FEL 40.22724 N Lat, 109.38121 W Lon
UNDESIGNATED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP-UINTA BASIN, Inc.

Well Name & Number: SCT 8G-12-7-22

API Number: 43-047-35876

Lease Number: UTU - 73443

Location: SENE Sec. 12 TWN: 7S RNG: 22E

Agreement: High Noon Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 3,259$ ft.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

A Right-of-Way will be required for the surface gas pipeline.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-73443

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

HIGH NOON UNIT

8. Well Name and No.

SCT 8G 12-7-22

9. API Well No.

43-047-35876

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐ Well ☒ Well ☐ Other

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RECEIVED

DEC 02 2004

DIV. OF OIL, GAS & MINING

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE - SEC 12, T7S, R22E - 2178' FNL, 642' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 11/23/04 - Drilled 12-1/4" hole to 493'. Ran 11 jts 9-5/8" J-55 36# csg. Set shoe @ 481' KB. Cmted w/ 225 sxs Premium 15.8# Cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct
Signed Dahn F. Caldwell

Completion Clerk Specialist

Date 11/30/04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP Uinta Basin, Inc. Operator Account Number: N 2460
Address: 11002 East 17500 South
city Vernal
state UT zip 84078 Phone Number: (435) 781-4342

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735876	SCT 8G 12 7 22		SENE	12	7	22	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	<i>99999</i>	<i>14424</i>	11/23/2004		<i>12/6/04</i>		
Comments: <i>WSTC</i>							
CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Dahn F. Caldwell

Name (Please Print)

Signature

Clerk Specialist

Title

11/30/2004

Date

RECEIVED

DEC 03 2004

DIV. OF OIL, GAS & MINING

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WEEKLY OPERATIONS REPORT – December 2, 2004

QEP

UINTA BASIN7095 R22E S-12
43-047-35876"Drilling Activity – Operated" 12-2-04

- Patterson #51 – SG 9MU-23-8-22 – Drilling at 8,570 feet. PTD 10,000'. Next well WRU EIH 10MU-23-8-22, PTD 8,500'.
- Patterson #52 – SCT 8G-12-7-22 (lease expiration well) – TD well at 6,525 feet, running casing. Next well DS 14G-8-10-18, PTD 5,100'. Trucks scheduled for Friday.
- True #26 – NBE 6ML-10-9-23 – Drilling at 6,780 feet. PTD 9,150'. Next well NBE 15ML-17-9-23, PTD 9,150'.

Completions & New Wells to Sales 12-03-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.1 Mmcfd average over last 3 days @ 3868 psi FTP on a 18/64" choke w/ 73 BWPD & 13 BOPD; sep. dumps were adjusted to better sep. liquids from carrying over; well has had some freeze-offs this week which is why rate is lower.

FR 9P-36-14-19: (100% WI) CBL looked good up to 8300' which is above all intended completion intervals; P-tested csg. to 8500 psi; perfed Lower Wingate from 11,990-12,000' and acidized; after one day of swabbing, well had 2750 psi SITP this a.m. and kicked off flowing; last report was dry gas on a 32/64" @ 150 psi which a calc. rate of 1 mmcfpd. Down hole pressure gauges read 4023 psig after 4 day PBUT; perf'd rest of Lower Wingate Thurs.; will individually breakdown intervals Friday into Sat. and swab well in to flow test over weekend.

RWU 34-23AG: (100% WI) Mu6 swab tested @ 5 BPH w/ 30% oil and increasing (post-acid); this zone is a "keeper" so we moved uphole to next intervals (Ly2 & Lu6); perf'd and acidized; high oil cut (80%) but low entry; will re-acidize Lu6 by itself w/ larger job to improve entry rate.

SG 15MU-14-8-22: (43.75% WI) 3 MV & 3 Wasatch fracs put away last week; drilled out plugs; swabbed well in; will go to sales today.

NBE 11ML-26-9-23: (43.75% WI) 4 MV fracs put away Weds.; had to lube-in comp. BP to TIH; currently drilling plugs.

WEEKLY OPERATIONS REPORT – February 3, 2005

TOPS R 28E 5-12
43-049-35876

UINTA BASIN"Drilling Activity – Operated" 2-3-05

- Patterson #51 – SG 11MU-14-8-22 drilling at 8,920 feet. PTD 9,100'. Next well EIH 9MU-25-8-22. PTD 8,250'.
- Patterson #52 – GHU 19 RHZ – Rigging up today. PTD 7,440', 2000' horizontal lateral. Next well WV 3G-10-8-21, if unit is approved and sundries, otherwise RW 12-36B dual lateral horizontal.
- True #26 – Rig farmed out to Mak J Energy for one well. Drilling at 6,200'. Rig should be returning on February 11th. When rig returns will go to GB 3MU-3-8-22, completions group has not started work on the RWS 8ML-14-9-24. The GB 3MU-3-8-22 is a 16 day well. Timing will be tight to get back to the BSW 11ML-12-9-24 before the lease expires, if the completion on RWS 8ML-14-9-24 shows positive results.

"Completions & New Wells to Sales" 2-4-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to clean up CO2 content; currently @ 1100 psi FCP on a 32/64" choke (6.9 Mmcfpd - not derated); gas samples will be pulled today @ 4 p.m. and Monday morning to make decision on drilling solid comp. plug over Wingates.

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPH w/ 100% oil (only keeper so far); perfring last zone (Frt7) today.

SC 3M-16-10-23: (100% WI) 4 fracs pumped Jan. 28th; well to sales @ 8 p.m last night Feb. 3rd; currently flowing 1.32 Mmcfpd @ 1807 psi FTP & 2322 psi CP w/ 8 BOPD & 175 BWPD on a 11/64"; will open up to 2 Mmcfpd rate today.

SC 13M-16-10-23: (100% WI) Fracs set for Weds./Thurs. next week.

WRU EIH 3MU-25-8-22: (43.75% WI) Fracs set for Mon./Tues. next week (were postponed due to extremely muddy location – unable to get equipment on or off).

SCT 8G-12-7-22: (25% WI) Moving up to 3rd interval (Lv5/Lv5b); perfring today; both lower formations tested wet.

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WEEKLY OPERATIONS REPORT – February 10, 2005

QEP

TOL K28E S-12
43-047-35876UINTA BASIN"Drilling Activity – Operated" 2-10-05

- Patterson #51 – EHX 9MU-25-8-22 drilling at 817 feet. Spud well at 1:00 AM this morning. PTD 8,700'. Next well GB 3MU3-8-22. PTD 9,900'
- Patterson #52 – GHU 19 RHZ – Drilling and building angle at 5,358', 73.7° inclination, 290.7 azimuth. Changed out 3.25 degree bend motor to 1.84 degree bend motor in order to rotate more and land in zone smooth. PTD 7,440', 2000' horizontal lateral. Next well WV 3G-10-8-21, sundries approved, waiting on unit approval, otherwise will drill RW 12-36B dual lateral horizontal. Prep work on the WV 3G-10 is complete and ready for whipstock.
- True #26 – Rig is returning from Mak J farmout. Rigging up on GB 4MU-36-8-21 and should spud tomorrow. PTD 8,900'. Completions group will be moving rig today or tomorrow on the RWS 8ML-14-9-24. The GB 4MU-36-8-21 is a 12 day well. Timing may be tight to get back to the BSW 11ML-12-9-24 before the lease expires, if the completion on RWS 8ML-14-9-24 shows positive results.

"Completions & New Wells to Sales" 2-11-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to clean up CO2 content; currently @ 800 psi FCP on a 36/64" choke (6.5 Mmcfd - not derated); gas sample will be pulled again Sat. a.m.; currently configuring manifold to open up on an additional choke (or larger if avail. out there). Last gas analysis was 0.6155% nitrogen & 3.0097% CO2; Comet will take up to 3.3%. All facilities are ready for sales.

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPH w/ 100% oil; Frt7 zone had trace oil and 1 BFPH post-acid; RIH w/ tbgs, rods, & pump.

SC 3M-16-10-23: (100% WI) 4 fracs pumped Jan. 28th; well to sales @ 8 p.m Feb. 3rd; currently flowing 1.94 Mmcfd @ 1371 psi FTP & 1344 psi CP w/ 21 BOPD & 176 BWPD on a 15/64" choke.

SC 13M-16-10-23: (100% WI) Frac'd 3 MV, 1 MV breakdown, 1 Wasatch frac on Mon./Tues this week; well flowing very strong up annulus while drilling plugs (1200 psi on a 32/64"); float leaking; need to round trip new bit assembly today; 2 plugs drilled; 3 more to drill; this looks like a really good well.

WRU EHX 3MU-25-8-22: (43.75% WI) Fracs cancelled due to extremely muddy location – we were able to get rig off location and it went to the RWS 8ML14 completion.

SCT 8G-12-7-22: (25% WI) Gt7 & Ev5 zones frac'd. Weds.; well died overnight; TIH Thurs; drilling 1 frac plug today and will swab well in up tbgs.

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WEEKLY OPERATIONS REPORT – February 17, 2005

QEP

UINTA BASINT075 R38E S-12
43-047-35876"Drilling Activity – Operated" 2-17-05

- Patterson #51 – EHX 9MU-25-8-22 rigging down, ran casing, cemented, rig release 16:00 2/16/05. Next well GB 3MU-3-8-22. PTD 9,900'
- Patterson #52 – GHU 19 RHZ – Drilling horizontally at 6,803'. PTD 8,040', 2600' horizontal lateral, added 600' to lateral. Next well WV 3G-10-8-21, unit approved 2/16/05, ready for rig.
- True #26 – GB 4MU-36-8-21 drilling at 7,392', having some gas flow problems from shallow Uinta zone. PTD 8,900'. Received an additional 60 days to spud the BSW 11ML-12-9-24 from the BLM. Completions group fracing the RWS 8ML-14-9-24 tomorrow. Next well will now be the GB 7MU-36-8-21. PTD 8,850'. Then the COY 12ML-24-8-24 and then the BSW 11ML-12-9-24 depending on the RWS 8ML-14 results.

"Completions & New Wells to Sales" 2-17-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 11/64" (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 963 Mcfpd @ 2127 psi FCP on a 11/64" choke w/ 2 BO in 5 days & no water; on Mar. 1st Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP (or flow through compressor @ 250 psi suction – 7.5 Mmcfpd capacity).

RWU 32-27AG: (100% WI) Lx3 swab tested @ 1.5 BFPH w/ 100% oil; Frt7 zone had trace oil and 1 BFPH post-acid; RIH w/ tbg., rods, & pump; will move pumping unit pending mud.

SC 3M-16-10-23: (100% WI) 4 fracs pumped Jan. 28th; well to sales @ 8 p.m Feb. 3rd; currently flowing 1.91 Mmcfpd @ 1008 psi FTP & 1311 psi CP w/ 10 BOPD & 106 BWPd on a 17/64" choke.

SC 13M-16-10-23: (100% WI) Frac'd 3 MV, 1 MV breakdown, 1 Wasatch frac on Mon./Tues last week; well to sales Sat. Feb. 12th; currently flowing 1.6 Mmcfpd @ 1308 psi FTP & 1770 psi CP w/ 14 BOPD & 334 BWPd on a 18/64" choke.

SC 11M-16-10-23: (100% WI) Frac'd 3 MV and 1 Wasatch Tues., Feb. 15th; well was flowing @ 1500 psi FCP the next morning on a 18/64" choke; 40 BWPd; 450 bbls. rec.; drilling plugs currently; looks like a strong well.

SCT 8G-12-7-22: (25% WI) Gt7 & Ev5 zones frac'd. last Weds.; zones swabbed wet; moving uphole to Deadman zones; perfing today.

RWS 8ML-14-89-24: (25% WI) 3 MV fracs set for Friday.

WEEKLY OPERATIONS REPORT – February 24, 2005

QEP

UINTA BASINT075 R38E S-12
43-047-35876"Drilling Activity – Operated" 2-24-05

- Patterson #51 – GB 3MU-3-8-22 drilling at 5,795 feet. PTD 9,900'. Next well WRU EIH 11ML-24-8-22 directional pad well if Westport signs the AFE's in time. Otherwise will place another well in front of it.
- Patterson #52 – GHU 19 RHZ – Drilling horizontally at 7,823 feet. PTD 8,040', 2600' horizontal lateral, added 600' to lateral. Next well WV 3G-10-8-21, unit approved 2/16/05, ready for rig.
- True #26 – COY 12ML-24-8-24 rigging up, should spud today. PTD 7,600'. Next well BSW 11ML-12-9-24 depending on the RWS 8ML-14-9-24 results. Otherwise the GB 7MU-36-8-21 (unless it is moved to Patterson 51).

"Completions & New Wells to Sales" 2-25-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th; flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 11/64" (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 1081 Mcfpd @ 2251 psi FCP on a 11/64" choke w/ no fluid; Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP (or flow through compressor @ 250 psi suction – 7.5 Mmcfpd capacity); due to weather delays, this is now est. to happen Mar. 21st.

SC 11M-16-10-23: (100% WI) Frac'd. 3 MV and 1 Wasatch Tues., Feb. 15th; well went to sales 2-18-05; currently flowing @ 1746 mcfpd @ 1662 psi FTP & 1901 psi CP w/ 76 BWPD & 12 BOPD on a 13/64" choke.

SCT 8G-12-7-22: (25% WI) Prep. to P&A.

RWS 8ML-14-9-24: (25% WI) 3 MV fracs pumped last Friday; drilled plugs, landed tbg, swabbing back; has not kicked off and maintained flow yet; 1804 BLLTR.

NBE 11ML-17-9-23: (43.75% WI) Set kill plug. RIH w/ tbg, bit, & PO sub. Drilled up kill plug, circulate clean & SWIFN. 5720 BLLTR.

SG 14MU-14-8-22: (43.75% WI) Frac'd w/ 245,000 lbs sand. (1 MV & 2 Wasatch) on 2/24; open at 6:00 PM, SICP 1250 psi. 8:00 PM FCP 900 psi on 12/64" choke. 5:00 AM FCP 50 psi on 24/64 choke. Recovered 325 bbl overnight, 2959 BLLTR. Will set kill plug and RIH w/ tbg, bit, & PO sub today.

SG 11MU-14-8-22: (43.75% WI) MIRU Key rig today.

GHU 19 RHZ: (100% WI) Will have rig available to complete once drlg. rig is off location next week.

DS 14G-8-10-18: (71.875% WI) MIRU Basin rig early next week.

****There are 12 wells waiting on completion, but we have rigs on or heading to all "dry" locations.****

WEEKLY OPERATIONS REPORT – March 3, 2005

TOTUS RARE S-12
43-042-35876

UINTA BASIN"Drilling Activity – Operated" 3-3-05

- Patterson #51 – GB 3MU-3-8-22 drilling at 9,730 feet, will TD today. PTD 9,900'. Next well WRU EIH 11ML-24-8-22 directional pad well. PTD 10,358' TVD, 10,600' MD.
- Patterson #52 – WV 3G-10-8-21 hot oiling casing in order to set whipstock. Drill one 2,600' lateral. Next well RW 12-36B horizontal well with two 2,100' laterals.
- True #26 – COY 12ML-24-8-24 at TD 7,860', tripping out for logs. Next well GB 7MU-36-8-21. PTD 8,850'.

"Completions & New Wells to Sales" 3-3-05:

FR 9P-36-14-19: (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12th, flow tested @ 3.8 Mmcfpd @ 1427 psi FCP on 2 - 11/64" (2 sep.) against 870 psi LP; currently curtailed through existing compressor @ 1105 Mcfpd @ 2289 psi FCP on a 11/64" choke w/ no fluid; Comet will be shutting down (and moving) downstream compressor, which will allow us to flow unrestricted against the higher LP on Mar. 21st. Pursuing multiple compressor options.

SCT 8G-12-7-22: (25% WI) P&A'd.

RWS 8ML-14-9-24: (25% WI) 3 MV fracs pumped; isolating individual intervals w/ BP & pkr. for gas entry w/ limited fluid entry; so far no success.

SG 14MU-14-8-22: (43.75% WI) Frac'd w/ 245,000 lbs sand. (1 MV & 2 Wasatch) on 2/24; went to sales 2/28; currently flowing @ 1063 mcfpd @ 560 psi FTP & 960 psi CP w/ 105 BWPD & 5 BOPD on a 20/64" ck.

SG 11MU-14-8-22: (43.75% WI) 4 fracs pumped Tues. 3/1; drilling plugs.

WRU EIH 3MU-25-8-22: (43.75% WI) Frac'd 3 Mesa Verde stages w/ 160,000 lb sand; 4 Wasatch fracs today 3/3.

WV 14MU-10-8-21: (100% WI) Fracs. set for Mon./Tues. next week.

GHU 19 RHZ: (100% WI) Rig will MIRU Friday 3/4.

DS 14G-8-10-18: (71.875% WI) MIRU Basin rig Monday 3/7.

***There are 11 wells waiting on completion, but locations are starting to dry up to allow access.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

UTU-73443

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

HIGH NOON UNIT

8. Well Name and No.

SCT 8G 12 7 22

9. API Well No.

43-047-35876

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

CONFIDENTIAL

2. Name of Operator

QEP- Uinta Basin, Inc.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: jane.pennell@questar.com

435-828-3038 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE, 2178' FNL, 642' FEL, S12-T7S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please be advised that we plugged & abandon this well as follows per approval from Bill Owens, BLM-Vernal - Completed the P&A on 4/7/05.

On 2/28/05 - MIRU cmt crew. Pumped 30 sxs Class 'G' cmt thru retainer and pressure up to 4300# Sting out of retainer & spot 10 sxs of cmt on top of retainer. Pull tbg tail to 3309' & spot a 200' balanced plug from 3309' to 3109'. Pull tbg tail at 596' and circ a cmt plug to surface with hole standing full. Used a total of 125 sxs of Class 'G' cmt w/ 2% CaCl in all the plugs except the 1st 40 sxs thru the retainer & on top of retainer. Hole is standing full w/ cmt @ surface. All plugged witnessed by and approved by Mr. Bill Owen.

On 4/5/05 - MIRU cmt crew. RIH w/ 160' of 1" pipe between the 9-5/8" x 4-1/2" annulus. Fill annulus with 130 sxs Class 'G' cmt to the surface and holding OK. RDMO cmt crew.

On 4/6/05 - Mr. Bill Owens of the Vernal BLM gave concurrence to finish plugging operations by installing the dry hole plate and filling in the hole around the well.

On 4/7/05 - Completed the P & A.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed JIM SIMONTON

Title

COMPLETION SUPERVISOR

Date

5/25/05

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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FIELD: High Noon

GL: 5291' KBE: 5306'

Spud Date: 11/23/04 Completion Date: 4/7/05 - P&A

Well: SCT 8G 12 7 22

TD: 6525' PBTD: 6464'

Current Well Status: Plug & Abandon

Location: 2178' FNL, 642' FEL
SENE S12-T7S-R22E
Uintah County, Utah

API#: 43-047-35876

Reason for Pull/Workover:
Initial Completion of Gas Well

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Wellbore
Schematic

Surface casing

Size: 9-5/8"
Weight: 36#
Grade: J-55
Cmt'd w/ 225 sxs Premium Cmt

Hole size: 12-1/4"
Set @ 481' KB

EXCLUDED PERFS

TOC @ 400'

OPEN PERFS

4796' - Cement Retainer

4836' - 4842' GR-Cz1 sqzd
4852' - 4860' GR-Ds8 sqzd
4866' - 4876' GR-Dt7 sqzd

4930' CIBP

4954' - 4961' Deadman
4966' - 4976' Deadman
4986' - 4996' Deadman
5010' - 5020' Deadman

F Nipple @ 5189

5220' CIBP

EOT @ 5223
5250' - 5258' GR - Ev5

5682' - 5688' GR - Gt7

5790' CIBP

5820' - 5822' GR - Lv5
5838' - 5841' GR - Lv5b

5980' CIBP

6016' - 6024' GR - Mw4
6028' - 6031' GR - Mw4

6150' CIBP

6183' - 6185' GR-Lwr Basal

Production Casing

Size: 4-1/2"
Weight: 11.6#
Grade: M-80
Cmt'd w/ 1310 sxs
Set @ 6525'
Hole size: 7-7/8"

PBTD @ 6464'

TD @ 6525'

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		15.00	15.00
Hanger	2 3/8"	0.85	15.85
160 Jts 2-3/8" Tbg	2 3/8"	5,172.58	5,188.43
"F" Nipple	2 3/8"	0.90	5,189.33
1 Jt 2-3/8" Tbg1 Jt 2-3/8" Tbg	2 3/8"	32.30	5,221.63
Bit Sub	2 3/8"	0.90	5,222.53
EOT @			5,222.53

TUBING INFORMATION

Condition:

New: X Used: Rerun:

Grade: J-55 EUE 8rd

Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:

New: Used: Rerun:

Grade:

Manufacture:

Pump Information:

API Designation
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: Original Run Date:
RERUN NEW RUN

ESP Well

Cable Size:	SN @	5188'
Pump Intake @	PKR @	
End of Pump @	EOT @	5223'

Flowing Well

Wellhead Detail: Example: 7-1/16" 3000#

Other:
Hanger: Yes X No

SUMMARY

Perf Green River interval Lower Basal 6183' - 6185'. Swabbed.
Set 4-1/2" CIBP @ 6150'.
Perf Green River interval Mw4 6028' - 6031' & 6016' - 6024'. Swabbed.
Set 4-1/2" CIBP @ 5980'.
Perf Green River interval Lv5b 5838' - 5841' and Lv5 5820' - 5822'. Swabbed.
Set 4-1/2" CIBP @ 5790'.
Perf Green River interval Gt7 5682' - 5688'. Frac GR Gt7 w/ Delta 20# 2% KCl x-linked gel water system w/ 40,000# of 20/40 Mesh Sand and 26,082 gals. Avg rate = 19.8 BPM, avg psi = 1855#, ISIP = 1410#.
Perf Green River Ev5 5250' - 5258'. Frac GR Ev5 w/ Delta 20# 2% KCl x-linked gel water system w/ 26,000# of 20/40 Mesh Sand and 19,908 gals. Avg rate = 18.5 BPM, avg psi = 1315#, ISIP = 1153#.
Swab for days:
Set a 4-1/2" CIBP @ 5220' and dump 37' of cement on top.
Perf Green River interval Deadmen 5010' - 5020', 4986' - 4996', 4966' - 4976' & 4954' - 4961'. Swabbed.
Set up a 4-1/2" CIBP @ 4930'.
Perf Green River interval Dt7 4866' - 4876', Ds8 4852' - 4860' & Cz1 4836' - 4842'. No pressure prior to or after perforating. Swabbed.
On 2/23/05 - SITP & SICP = 0#. Swabbed. W/O plugging orders and approvals.
On 2/28/05 = RIH w/ a 4-1/2" cement retainer and set at 4796'.
MIRU cement crew & pumped 30 sxs Class 'G' cmt thru retainer and pressured up to 4300#. - Sting out of retainer & spot 10 sxs of cmt on top of retainer. - Pull tbg tail to 3309' & spot a 200' balanced plug from 3309' to 3109'. - Pull tbg tail at 596' and circ a cmt plug to surface with hole standing full. - Used a total of 125 sxs of Class 'G' cmt w/ 2% CaCl in all the plugs except the 1st 40 sxs thru the retainer & on top of retainer. Hole is standing full w/ cmt @ surface. All plugging witnessed by and approved by Mr. Bill Owen.
On 4/5/05 - MIRU Halliburton cmt crew. RIH w/ 160' of 1" pipe between the 9-5/8" x 4-1/2" annulus. Fill annulus with 130 sxs of "G" to the surface and holding OK. RDMO Halliburton.
On 4/6/05 Mr. Bill Owens of the Vernal BLM gave concurrence to finish plugging operations by installing the dry hole mplate and filling in the hole around the well.
Completed on 4/7/05.

Prepared By: Dahn Caldwell

Date: 5/24/2005

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. UTU-73443	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR QEP UINTA BASIN, INC.						7. UNIT AGREEMENT NAME HIGH NOON UNIT	
3. ADDRESS OF OPERATOR 11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SENE, 2178' FNL, 642' FEL, S12-T7S-R22E At top rod. interval reported below SENE, 2178' FNL, 642' FEL, S12-T7S-R22E At total depth SENE, 2178' FNL, 642' FEL, S12-T7S-R22E						9. WELL NO. SCT 8G 12-7-22	
14. PERMIT NO. 43-047-35876						12. COUNTY OR PARISH UINTAH	
DATE ISSUED						13. STATE UTAH	
15. DATE SPUDDED 11/23/04		16. DATE T.D. REACHED 12/01/04		17. DATE COMPL. (Ready to prod.) 4/7/05 P&A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6525'		21. PLUG BACK T.D., MD & TVD 6464'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A - P&A		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN SPECTRAL DENSITY/DSN & CBL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) See Attachment Page 1		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attachment Page 1 AMOUNT AND KIND OF MATERIAL USED See Attachment Page 1		33. PRODUCTION DATE FIRST PRODUCTION N/A - P&A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE - P&A WELL STATUS (Producing or shut-in) P&A		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) P&A	
35. LIST OF ATTACHMENTS Perforation Attachment Page One & Wellbore		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED JIM SIMONTON COMPLETION SUPERVISOR GAS & MINING		5/25/05	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):										38. GEOLOGIC MARKERS SCT 8G 12 7 22		
FORMATION		TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.				TOP		
UNITA UNITA - B GREEN RIVER MAHOGANY TD		SURFACE 3106' 3206' 3876' 6525'				CONFIDENTIAL 						

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SCT 8G 12-7-22 – Attachment Page One
PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
4796'						Set cmt retainer @ 4796'
4836' – 4842' } 4852' – 4860' } 4866' – 4876' }	Cmt	Squeezed	w/	30 sxs		Closed – GR – Cz1 Closed – GR – Ds8 Closed – GR – Dt7
4930'						Set CIBP @ 4930'
4954' – 4961' } 4966' – 4976' } 4986' – 4996' } 5010' – 5020' }						Open - Deadman Open - Deadman Open - Deadman Open - Deadman
5220'						Set CIBP @ 5220'
5250' – 5258'	Frac w/	26,000	Lbs in	19,908	Gals	Open – GR Ev5
5682' – 5688'	Frac w/	40,000	Lbs in	26,082	Gals	Open – GR Gt7
5790'						Set CIBP @ 5790'
5820' – 5822' } 5838' – 5841' }						Open – GR Lv5 Open – GR Lv5b
5980'						Set CIBP @ 5980'
6016' – 6024' } 6028' – 6031' }						Open - GR Mw4
6150'						Set CIBP @ 6150'
6183' – 6185'						Open – GR Lwr Basal

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